

DELHI TRANSCO LIMITED  
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi –02  
Phone No:23221175

Fax No.23221012, 23221059

Dated 07.07.2014

No. F.DTL/207/20014-15/DGM(SO)/EAC/03

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.  
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block  
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.: Provisional Intra-State ABT based Energy Account for the month of June-14(Amended)**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of June, 2014

The energy accounts contain the following

- |            |   |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM).                                   |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees                                    |
| Annexure-3 | <b>Energy scheduled &amp; Incentive Energy to beneficiaries from generating stations(Amended)</b> |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)           |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station.                                  |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant  |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges.  |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

f/-



Dy. General Manager(System Operation)

**Copy for kind information:**

DGM(T) TO DIR (OPERATION)  
G.M.(O&M),DTL  
G.M.(SLDC)  
G.M.(Comml.),DTL  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'14**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

| Stations  | Period  | PAFM<br>in % | PAFN<br>in % |
|-----------|---------|--------------|--------------|
| RPH       | Apr'14  | 82.09        | 82.09        |
|           | May'14  | 72.13        | 77.03        |
|           | June'14 | 76.39        | 76.82        |
| GT*       | Apr'14  | 60.40        | 60.40        |
|           | May'14  | 51.72        | 55.99        |
|           | June'14 | 55.00        | 55.67        |
| PPCL      | Apr'14  | 50.64        | 50.64        |
|           | May'14  | 35.18        | 42.64        |
|           | June'14 | 60.84        | 48.64        |
| Bawana    | Apr'14  | 99.38        | 99.38        |
|           | May'14  | 97.71        | 98.53        |
|           | June'14 | 92.26        | 96.46        |
| BTSP      | Apr'14  | 78.72        | 78.72        |
|           | May'14  | 90.11        | 84.51        |
|           | June'14 | 90.10        | 86.35        |
| Rithala** | Apr'14  | 89.17        | 89.17        |
|           | May'14  | 89.17        | 89.17        |
|           | June'14 | 89.17        | 89.17        |

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

$$\text{PAFM or PAFN} = \frac{10000 \times \sum_{i=1}^N \text{Dci} \{N \cdot \text{IC} \cdot (100 - \text{Aux})\}}{N \cdot \text{IC} \cdot (100 - \text{Aux})} \%$$

AUX = Normative Auxiliary Energy Consumption in %  
 Dci = Average Declared Capacity (in Ex-bus MW),  
 IC = Installed Capacity (in MW) of the Generating station  
 N = Number of days during the period i.e. month or the year as the case may be.  
 PAFM = Plant Availability factor Achieved during the month in %  
 PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \dots$$

$$\text{CC3} = \dots$$

$$\text{CC12} = ((\text{AFC}) (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

\* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively  
 IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
 Associated WHRUnit#1 126.8MW  
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)  
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs  
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs  
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

\*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11

**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
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**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

| Stations | Period  | BRPL   | BYPL   | NDPL    | NDMC   | MES   | IP   |
|----------|---------|--------|--------|---------|--------|-------|------|
| BTPS     | Apr'14  | 33.420 | 18.990 | 22.770  | 17.730 | 7.090 |      |
|          | May'14  | 33.420 | 18.990 | 22.770  | 17.730 | 7.090 |      |
|          | June'14 | 33.420 | 18.990 | 22.770  | 17.730 | 7.090 |      |
| RPH      | Apr'14  | 44.050 | 25.050 | 30.060  | 0.000  | 0.000 | 0.84 |
|          | May'14  | 44.050 | 25.050 | 30.060  | 0.000  | 0.000 | 0.84 |
|          | June'14 | 44.050 | 25.050 | 30.060  | 0.000  | 0.000 | 0.84 |
| GT       | Apr'14  | 44.450 | 25.260 | 30.290  |        |       |      |
|          | May'14  | 44.450 | 25.260 | 30.290  |        |       |      |
|          | June'14 | 44.450 | 25.260 | 30.290  |        |       |      |
| PPCL     | Apr'14  | 30.980 | 17.610 | 21.110  | 30.300 |       |      |
|          | May'14  | 30.980 | 17.610 | 21.110  | 30.300 |       |      |
|          | June'14 | 30.980 | 17.610 | 21.110  | 30.300 |       |      |
| Rithala  | Apr'14  | 0.000  | 0.000  | 100.000 | 0.000  |       |      |
|          | May'14  | 0.000  | 0.000  | 100.000 | 0.000  |       |      |
|          | June'14 | 0.000  | 0.000  | 100.000 | 0.000  |       |      |

**Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014**

| Stations | Period  | BRPL   | BYPL   | NDPL   | NDMC  | MES   | HYN | PUNJAB |
|----------|---------|--------|--------|--------|-------|-------|-----|--------|
| Bawana   | Apr'14  | 31.130 | 18.000 | 21.750 | 7.300 | 1.820 | 10  | 10     |
|          | May'14  | 31.130 | 18.000 | 21.750 | 7.300 | 1.820 | 10  | 10     |
|          | June'14 | 31.130 | 18.000 | 21.750 | 7.300 | 1.820 | 10  | 10     |

**Cum. Weighted Avg. Entitlement of beneficiaries from Bawana CCGT & BTPS**

| Stations | Period       | BRPL   | BYPL   | NDPL   | NDMC   | MES   | HYN | PUNJAB |
|----------|--------------|--------|--------|--------|--------|-------|-----|--------|
| Bawana   | Upto June'14 | 31.130 | 18.000 | 21.750 | 7.300  | 1.820 | 10  | 10     |
| BTPS     | Upto June'14 | 33.420 | 18.990 | 22.770 | 17.730 | 7.090 |     |        |




**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
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**C) Weighted Avg. Entitlement of Distribution Licensees from ISGS**

| Stations         | Total share<br>in % | BRPL          | BYPL          | NDPL          | NDMC          |
|------------------|---------------------|---------------|---------------|---------------|---------------|
| ANTA GPP         | 10.500              | 4.612         | 2.667         | 3.221         |               |
| AURIYAGPP        | 10.860              | 4.770         | 2.758         | 3.332         |               |
| BAIRASIUL        | 11.000              | 4.831         | 2.794         | 3.375         |               |
| CHAMERAHEP       | 7.900               | 3.470         | 2.007         | 2.423         |               |
| CHAMERA-II HEP   | 13.330              | 5.854         | 3.386         | 4.090         |               |
| CHAMERA-III HEP  | 12.734              | 5.593         | 3.234         | 3.907         |               |
| DADRI GPP        | 10.960              | 4.814         | 2.783         | 3.363         |               |
| <b>DADRI TPS</b> | <b>90.000</b>       | <b>33.444</b> | <b>19.141</b> | <b>22.613</b> | <b>14.802</b> |
| DADRI-II TPS     | 75.000              | 32.930        | 19.070        | 23.000        |               |
| DHAULIGANGA      | 13.210              | 5.802         | 3.355         | 4.053         |               |
| DULAHSTI HEP     | 12.830              | 5.635         | 3.259         | 3.936         |               |
| <b>JHAJJAR</b>   | <b>10.683</b>       | <b>4.692</b>  | <b>2.713</b>  | <b>3.278</b>  |               |
| KOTESHWAR        | 9.860               | 4.331         | 2.504         | 3.025         |               |
| NAPP             | 10.680              | 4.690         | <b>2.713</b>  | 3.277         |               |
| NAPTHA JHAKRI    | 9.470               | 4.159         | 2.405         | 2.905         |               |
| RAPP C           | 12.690              | 5.574         | 3.223         | 3.893         |               |
| RIHAND STPS      | 10.000              | 4.392         | 2.540         | 3.068         |               |
| RIHAND-II STPS   | 12.600              | 5.534         | 3.200         | 3.866         |               |
| RIHAND-III STPS  | 13.191              | 5.793         | 3.351         | 4.047         |               |
| SEWA-II HEP      | 13.330              | 5.855         | 3.385         | 4.090         |               |
| SINGRAULI        | 7.500               | <b>3.294</b>  | <b>1.905</b>  | <b>2.301</b>  |               |
| SALAL HEP        | 11.620              | 5.104         | 2.951         | 3.565         |               |
| TEHRI HEP        | 10.300              | 4.524         | <b>2.616</b>  | 3.160         |               |
| TANAKPUR         | 12.810              | 5.626         | 3.254         | 3.930         |               |
| UNCHA HAR-I      | 5.710               | <b>2.505</b>  | <b>1.471</b>  | 1.734         |               |
| UNCHA HAR-II     | 11.190              | 4.915         | 2.842         | 3.433         |               |
| UNCHA HAR-III    | 13.810              | 6.065         | 3.508         | 4.237         |               |
| URI HEP-I        | 11.040              | 4.849         | 2.804         | 3.387         |               |
| PARBATI-III      | 12.730              | 5.591         | 3.233         | 3.906         |               |
| URI HEP-II       | 13.452              | 5.908         | 3.417         | 4.127         |               |

MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
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**D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS**

| Stations         | Total share<br>in % | BRPL          | BYPL          | NDPL          | NDMC          |
|------------------|---------------------|---------------|---------------|---------------|---------------|
| ANTA GPP         | 10.500              | 4.612         | 2.667         | 3.221         |               |
| AURIYAGPP        | 10.860              | 4.770         | 2.758         | 3.332         |               |
| BAIRASIUL        | 11.000              | 4.831         | 2.794         | 3.375         |               |
| CHAMERAHEP       | 7.900               | 3.470         | 2.007         | 2.423         |               |
| CHAMERA-II HEP   | 13.330              | 5.854         | 3.386         | 4.090         |               |
| CHAMERA-III HEP  | 12.734              | 5.593         | 3.234         | 3.907         |               |
| DADRI GPP        | 10.960              | 4.814         | 2.783         | 3.363         |               |
| <b>DADRI TPS</b> | <b>90.000</b>       | <b>33.408</b> | <b>19.034</b> | <b>22.706</b> | <b>14.852</b> |
| DADRI-II TPS     | 75.000              | 32.937        | 19.057        | 23.006        |               |
| DHAULIGANGA      | 13.210              | 5.802         | 3.355         | 4.053         |               |
| DULAHSTI HEP     | 12.830              | 5.635         | 3.259         | 3.936         |               |
| <b>JHAJJAR</b>   | <b>17.730</b>       | <b>7.787</b>  | <b>4.503</b>  | <b>5.440</b>  |               |
| KOTESHWAR        | 9.860               | 4.331         | 2.504         | 3.025         |               |
| NAPP             | 10.680              | 4.690         | <b>2.713</b>  | 3.277         |               |
| NAPTHA JHAKRI    | 9.470               | 4.159         | 2.405         | 2.905         |               |
| RAPP C           | 12.690              | 5.574         | 3.223         | 3.893         |               |
| RIHAND STPS      | 10.000              | 4.392         | 2.540         | 3.068         |               |
| RIHAND-II STPS   | 12.600              | 5.534         | 3.200         | 3.866         |               |
| RIHAND-III STPS  | 13.191              | 5.793         | 3.351         | 4.047         |               |
| SEWA-II HEP      | 13.330              | 5.855         | 3.385         | 4.090         |               |
| SINGRAULI        | 7.500               | <b>3.294</b>  | <b>1.905</b>  | <b>2.301</b>  |               |
| SALAL HEP        | 11.620              | 5.104         | 2.951         | 3.565         |               |
| TEHRI HEP        | 10.300              | 4.524         | <b>2.616</b>  | 3.160         |               |
| TANAKPUR         | 12.810              | 5.626         | 3.254         | 3.930         |               |
| UNCHAHAAR-I      | 5.710               | <b>2.507</b>  | <b>1.457</b>  | 1.746         |               |
| UNCHAHAAR-II     | 11.190              | 4.915         | 2.842         | 3.433         |               |
| UNCHAHAAR-III    | 13.810              | 6.065         | 3.508         | 4.237         |               |
| URI HEP-I        | 11.040              | 4.849         | 2.804         | 3.387         |               |
| PARBATI-III      | 12.730              | 5.591         | 3.233         | 3.906         |               |
| URI HEP-II       | 13.452              | 5.908         | 3.417         | 4.127         |               |

MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'14**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

| Stations           | Licensees        | Scheduled Energy  |
|--------------------|------------------|-------------------|
| BTPS               | BRPL             | 131.381540        |
|                    | BYPL             | 77.819754         |
|                    | NDPL             | 83.391765         |
|                    | NDMC             | 68.816654         |
|                    | MES              | 26.744538         |
|                    | <b>Total</b>     | <b>388.154250</b> |
| RPH*               | BRPL             | <b>28.355866</b>  |
|                    | BYPL             | <b>16.138113</b>  |
|                    | NDPL             | <b>19.201521</b>  |
|                    | NDMC             | <b>0.000000</b>   |
|                    | MES              | <b>0.000000</b>   |
|                    | IP               | <b>0.720000</b>   |
| <b>Total</b>       | <b>64.415500</b> |                   |
| GT(APM, PMT, RLNG) | BRPL             | 43.758864         |
|                    | BYPL             | 25.545369         |
|                    | NDPL             | 24.802117         |
|                    | NDMC             | 0.000000          |
|                    | MES              | 0.000000          |
| <b>Total</b>       | <b>94.106350</b> |                   |
| GT(S-RLNG)         | BRPL             | 0.000000          |
|                    | BYPL             | 0.000000          |
|                    | NDPL             | 0.000000          |
|                    | NDMC             | 0.000000          |
|                    | MES              | 0.000000          |
| <b>Total</b>       | <b>0.000000</b>  |                   |
| GT(LQ)             | BRPL             | 0.000000          |
|                    | BYPL             | 0.000000          |
|                    | NDPL             | 0.000000          |
|                    | NDMC             | 0.000000          |
|                    | MES              | 0.000000          |
| <b>Total</b>       | <b>0.000000</b>  |                   |

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

| Details of Tariff component                     |              | PPCL | GT   | RPH   | Bawana     | BTPS        |
|---|--------------|------|------|-------|------------|-------------|
| Normative Annual Plant Availability Factor in % |              | 85   | 80   | 75    | 85         | <b>85</b>   |
| SHR in Kcal/Kwh                                 | Closed Cycle | 2000 | 2450 | 3200  | 1845*      | <b>2750</b> |
|   | Open Cycle   | 2900 | 3125 |       | 2756*      |             |
| Aux. Cons in %                                  | Closed Cycle | 3    | 3    | 11.28 | <b>2.5</b> | <b>8.5</b>  |
|   | Open Cycle   | 1    | 1    |       | 1          |             |

*Ambed*  
**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

| Stations                     | Licensees | Scheduled Energy |
|------------------------------|-----------|------------------|
| <b>PPCL(APM, PMT,RLNG)</b>   | BRPL      | 43.377676        |
|                              | BYPL      | 24.644045        |
|                              | NDPL      | 29.527111        |
|                              | NDMC      | 38.285417        |
|                              | MES       | 0.000000         |
|                              | Total     | 135.834250       |
| <b>PPCL (S-RLNG)</b>         | BRPL      | 0.000000         |
|                              | BYPL      | 0.000000         |
|                              | NDPL      | 0.000000         |
|                              | NDMC      | 0.000000         |
|                              | MES       | 0.000000         |
|                              | Total     | 0.000000         |
| <b>Bawana(APM, PMT,RLNG)</b> | BRPL      | 51.710254        |
|                              | BYPL      | 31.006132        |
|                              | NDPL      | 29.842681        |
|                              | NDMC      | 6.268004         |
|                              | MES       | 1.302716         |
|                              | PUNJAB    | 17.630075        |
|                              | HARYANA   | 17.630075        |
|                              | Total     | 155.389938       |
| <b>Bawana (S-RLNG)</b>       | BRPL      | 0.000000         |
|                              | BYPL      | 0.000000         |
|                              | NDPL      | 0.000000         |
|                              | NDMC      | 0.000000         |
|                              | MES       | 0.000000         |
|                              | PUNJAB    | 0.000000         |
|                              | HARYANA   | 0.000000         |
|                              | Total     | 0.000000         |
| <b>Rithala(N- Gas)</b>       | NDPL      | <b>0.000000</b>  |
| <b>Rithala(Spot)</b>         | NDPL      | 0.000000         |




MANAGER(SO/EA)



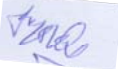
**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'14**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

| Stations                  | Total for State in Mus | BRPL        | BYPL        | NDPL        | NDMC       |
|---------------------------|------------------------|-------------|-------------|-------------|------------|
| ANTA GF                   | 13.9633138             | 7.8936528   | 4.4514066   | 1.6182544   | 0.0000000  |
| AURIYA GF                 | 8.1870650              | 3.4131679   | 3.8144329   | 0.9594642   | 0.0000000  |
| BAIRASIUL                 | 12.2885000             | 5.3971092   | 3.1212790   | 3.7701118   |            |
| CHAMERAHEP                | 30.0871400             | 13.2142718  | 7.6421336   | 9.2307346   |            |
| CHAMERA-II HEP            | 28.6674500             | 12.5907440  | 7.2815323   | 8.7951737   |            |
| CHAMERA-III HEP           | 20.8625225             | 9.1628199   | 5.2990807   | 6.4006219   |            |
| DADRI GF                  | 11.0418097             | 4.8495628   | 2.8046197   | 3.3876272   |            |
| DADRI LF                  | 0.0000257              | 0.0000113   | 0.0000065   | 0.0000079   |            |
| DADRI RF                  | 0.0096960              | 0.0042585   | 0.0024628   | 0.0029747   |            |
| DADRI TPS                 | 415.0330675            | 158.3668613 | 101.5575713 | 97.1454180  | 57.9632169 |
| DADRI-II TPS              | 427.1252950            | 183.2076157 | 125.8363157 | 118.0813636 | 0.0000000  |
| DHAULIGANGA               | 11.7757650             | 5.1719160   | 2.9910443   | 3.6128047   |            |
| DULAHSTI HEP              | 31.6755825             | 13.9119158  | 8.0455980   | 9.7180687   |            |
| JHAJJAR                   | 10.8532675             | 6.3303714   | 1.9798406   | 2.5430555   | 0.0000000  |
| KOTESHWAR                 | 10.2061450             | 4.4825389   | 2.5923608   | 3.1312453   |            |
| NAPP                      | 19.2751459             | 8.4656440   | 4.8958871   | 5.9136148   |            |
| NAPTHA JHAKRI*            | 74.1000300             | 43.6226877  | 0.0000000   | 30.4773423  |            |
| RAPP C                    | 20.9513205             | 9.2018200   | 5.3216354   | 6.4278651   |            |
| RIHAND STPS               | 58.5667675             | 25.5243812  | 15.4786268  | 17.5637595  |            |
| RIHAND-II STPS            | 57.1007075             | 24.8150611  | 14.9585508  | 17.3270956  |            |
| RIHAND-III STPS           | 80.6634200             | 35.1675634  | 20.8149421  | 24.6809145  |            |
| SEWA-II HEP               | 9.5965900              | 4.2148223   | 2.4375339   | 2.9442338   |            |
| SINGRAULI                 | 88.7134425             | 38.9718029  | 22.6386605  | 27.1029791  |            |
| SALAL HEP                 | 52.3920300             | 23.0105796  | 13.3075756  | 16.0738748  |            |
| TEHRI HEP                 | 19.7389225             | 8.6693348   | 5.0136863   | 6.0559014   |            |
| TANAKPUR                  | 4.0517036              | 1.7795082   | 1.0291327   | 1.2430627   |            |
| UNCHAHAAR-I               | 7.7518575              | 2.7265884   | 4.1534373   | 0.8718318   |            |
| UNCHAHAAR-II              | 15.2771300             | 5.6050576   | 8.0052059   | 1.6668665   |            |
| UNCHAHAAR-III             | 9.5485800              | 3.5898257   | 4.9125281   | 1.0462262   |            |
| URI HEP                   | 37.6599375             | 16.5402446  | 9.5656241   | 11.5540688  |            |
| URI -II HEP               | 22.8424250             | 10.0323930  | 5.8019760   | 7.0080560   |            |
| TALA                      | 0.0000000              | 0.0000000   | 0.0000000   | 0.0000000   |            |
| PARBATI-III               | 15.3951575             | 6.7615532   | 3.9103700   | 4.7232343   |            |
| FARAKA                    | 10.6456800             | 4.6960749   | 2.8811386   | 3.0684665   | 0.0000000  |
| KAHALGAON-I               | 21.1104100             | 10.0018270  | 6.5172033   | 4.5913797   | 0.0000000  |
| KAHALGAON-II              | 79.1804380             | 37.4303734  | 22.8670154  | 18.8830492  | 0.0000000  |
| SASAN                     | 135.8781420            | 60.0384880  | 34.3496136  | 41.4900404  | 0.0000000  |
| DVC(LT-3)*                | 128.7320100            | 75.7845343  | 0.0000000   | 52.9474757  |            |
| DVC(MEJIA)(LT-4)*         | 43.6327300             | 25.6865882  | 0.0000000   | 17.9461418  |            |
| DVC(MEJIA7)(LT-8)         | 0.0000000              |             | 0.0000000   |             |            |
| Haryana CLP Jhajjar(LT-5) | 7.9374950              |             |             | 7.9374950   |            |
| DVC(LT-9)                 | 0.0000000              |             |             | 0.0000000   |            |
| DVC(MPL-DVC)(LT-9)        | 183.2155120            |             |             | 183.2155120 |            |

\* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.




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H) Details of Intra State URS Energy Scheduled to the Licensees ( in Mus ) from ISGS

| Stations   |  | BRPL      | BYPL      | NDPL       | NDMC       |
|------------|--|-----------|-----------|------------|------------|
| DADRI-2    |  | -0.105845 | 0.2309030 | -0.1250580 |            |
| UNCHAHAAR1 |  | -0.014428 | 0.0957590 | -0.0813310 |            |
| DADRI-1    |  | 0.5114110 | 1.5056740 | -1.3102890 | -0.7067960 |

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**J) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS**

| Stations       | Total for State in Mus | BRPL             | BYPL             | NDPL             | NDMC       |
|----------------|------------------------|------------------|------------------|------------------|------------|
| DADRI TPS      | 70.7466430             | 26.0896126       | 16.5146665       | 17.3394587       | 10.8029052 |
| RIHAND STPS    | <b>6.7203411</b>       | <b>2.9079755</b> | <b>1.7572524</b> | <b>2.0551132</b> |            |
| RIHAND-II STPS | 0.0000000              | 0.0000000        | 0.0000000        | 0.0000000        |            |
| SINGRAULI      | 10.7068737             | 4.7049847        | 2.7322330        | 3.2696560        |            |
| UNCHAHAAR-I    | 3.5301042              | 1.3552711        | 1.4113710        | 0.7634622        |            |
| UNCHAHAAR-III  | 2.1244907              | 0.8161223        | 0.8324139        | 0.4759544        |            |

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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**K) Details of Open Cycle operation of G.T.Stations in Delhi**

| Stations   | Unit No.   | Date       | From(Hrs)  | Date       | Upto(Hrs)  |       |
|------------|------------|------------|------------|------------|------------|-------|
| GTPS       | 1          | 03.06.2014 | 20.21      | 03.06.2014 | 22.07      |       |
|            |            | 16.06.2014 | 12.49      | 16.06.2014 | 15.18      |       |
|            |            | 18.06.2014 | 11.20      | 18.06.2014 | 12.50      |       |
|            |            | 20.06.2014 | 13.00      | 20.06.2014 | 17.20      |       |
|            |            | 30.06.2014 | 9.00       | 30.06.2014 | 13.32      |       |
|            |            |            |            | 17.06      |            | 23.56 |
|            |            | 4          | 06.06.2014 | 12.30      | 06.06.2014 | 13.15 |
|            |            | 5          | 03.06.2014 | 9.12       | 06.06.2014 | 2.35  |
|            | 06.06.2014 |            | 18.00      | 11.06.2014 | 10.59      |       |
|            |            |            | 25.06.2014 | 18.09      | 25.06.2014 | 22.27 |
|            |            |            | 26.06.2014 | 15.13      | 26.06.2014 | 21.43 |
|            |            |            | 27.06.2014 | 3.45       | 27.06.2014 | 12.30 |
|            |            |            | 27.06.2014 | 13.30      | 28.06.2014 | 24.00 |
|            |            |            | 30.06.2014 | 17.10      | 30.06.2014 | 24.00 |
|            |            | 6          | 03.06.2014 | 9.12       | 06.06.2014 | 2.32  |
|            |            |            | 11.06.2014 | 11.45      | 11.06.2014 | 12.40 |
|            |            |            | 25.06.2014 | 15.10      | 25.06.2014 | 22.27 |
|            |            |            | 26.06.2014 | 18.02      | 27.06.2014 | 18.02 |
|            |            |            | 27.06.2014 | 3.45       | 28.06.2014 | 24.00 |
|            |            |            | 30.06.2014 | 17.41      | 30.06.2014 | 24.00 |
| PPCL       | 1          | 18.06.2014 | 15.06      | 18.06.2014 | 18.41      |       |
|            |            | 22.06.2014 | 22.11      | 22.06.2014 | 23.15      |       |
|            |            | 23.06.2014 | 4.49       | 23.06.2014 | 5.30       |       |
|            |            | 25.06.2014 | 6.00       | 25.06.2014 | 7.00       |       |
|            |            | 2          | 09.06.2014 | 13.12      | 09.06.2014 | 13.57 |
|            |            |            | 13.06.2014 | 2.36       | 13.06.2014 | 3.41  |
|            |            |            | 14.06.2014 | 14.06      | 14.06.2014 | 16.20 |
|            |            |            | 16.06.2014 | 11.41      | 16.06.2014 | 12.23 |
|            |            |            | 21.06.2014 | 17.55      | 21.06.2014 | 18.40 |
|            |            |            | 25.06.2014 | 5.01       | 25.06.2014 | 6.58  |
| Bawana     | 1          | 10.06.2014 | 18.34      | 10.06.2014 | 23.27      |       |
|            |            | 16.06.2014 | 16.48      | 16.06.2014 | 21.21      |       |
|            |            | 23.06.2014 | 8.34       | 23.06.2014 | 12.18      |       |
|            |            | 2          | 04.06.2014 | 14.18      | 04.06.2014 | 20.54 |
| 04.06.2014 | 21.48      |            | 04.06.2014 | 22.54      |            |       |
|            |            | 18.06.2014 | 12.34      | 18.06.2014 | 18.34      |       |
| Rithala    |            |            | -Nil-      |            |            |       |



MANAGER(SO/EA)



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**L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

| Stations | Licensees | Upto the month |                            | upto this month |                            | for the month |                            |
|----------|-----------|----------------|----------------------------|-----------------|----------------------------|---------------|----------------------------|
|          |           | PLF in %       | Incentive Energy<br>in Mus | PLF in %        | Incentive Energy<br>in Mus | PLF in %      | Incentive Energy<br>in Mus |
| Rithala  | NDPL      | 0              | 0.000000                   |                 |                            | 0.000000      | -160.665523                |

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission  
The salient features are:

- |    |  |   |   |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80%   |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                         |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>22250 Kcal/Kwh on CC |




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**Provisional Energy Accounts for the month of June'14**

**M) Details of Energy booked from TOWMCL to BRPL as per SEM**

| Month   | Total Injection From TOWMCL to BRPL* in Mus(as per SEM) |
|---------|---|
| June'14 | 11.077358   |

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

\*\* TOWMCL under ISOA sale 6.3 MW( at STU Periphery) to NDMC for the period 01.06.2014 to 21.06.2014 & 24.06.2014 & 6.33 MW (at STU periphery) from 25.06.2014 to 30.06.2014 on RTC basis Comprising of total Energy Schedule to NDMC **4.237920 Mus at STU periphery (4.348535 Mus at Ex-bus)**

**Final Energy Account of TOWMCL for the month of Feb'14 & March'14**

| Months | Details                            | Period        | Energy in Mus(Ex-bus) |
|--------|------------------------------------|---------------|-----------------------|
| Feb'14 | Energy booked to BRPL              | from 1 to 23  | 4.40857               |
|        | Energy booked to BRPL              | from 24 to 28 | 0.77905               |
|        | Energy schedule to Noida           | from 24 to 28 | 0.77583               |
|        | UI/DSM Energy paid by TOWMCL       | from 24 to 28 | -0.08530              |
|        | <b>Net Ex bus Energy of TOWMCL</b> |               | <b>5.87815</b>        |

| Months | Details                            | Period       | Energy in Mus(Ex-bus) |
|--------|------------------------------------|--------------|-----------------------|
| Mar'14 | Energy booked to BRPL              | from 1 to 31 | 5.334853              |
|        | Energy schedule to Noida           | from 1 to 31 | 4.799350              |
|        | UI/DSM Energy paid by TOWMCL       | from 1 to 31 | -0.416961             |
|        | <b>Net Ex bus Energy of TOWMCL</b> |              | <b>9.717243</b>       |

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**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'14**

**N) Details of Collective Transactions ( in Mus ) from Energy Exchange**

| Energy Exchange | Licensees | Purchase  | Sale        |
|-----------------|-----------|-----------|-------------|
| IEX             | BRPL      | 9.051290  | -26.474710  |
|                 | BYPL      | 21.476990 | -10.105080  |
|                 | NDPL      | 0.000000  | -97.200275  |
|                 | NDMC      | 0.069020  | -23.365118  |
|                 | MES       | 0.000000  | 0.000000    |
|                 | Total     | 30.597300 | -157.145183 |
| PXI             | BRPL      | 0.000000  | 0.000000    |
|                 | BYPL      | 0.000000  | 0.000000    |
|                 | NDPL      | 0.000000  | 0.000000    |
|                 | NDMC      | 0.000000  | -5.448520   |
|                 | MES       | 0.000000  | 0.000000    |
|                 | Total     | 0.000000  | -5.448520   |

Il figures are at Delhi Periphery

*S. S. S.*  
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